

Daily Drilling Report

WELL NAME WASABI-1							DATE 22-02-2008		
API # OH		24 HRS PROG 0.00 (m)		TMD 862.00 (m)		TVD 860.76 (m)		REPT NO 25	
RIG NAME NO WEST TRITON		FIELD NAME		AUTH TMD	PLANNED DOW 15.98 (days)	DOL 13.58 (days)	DFS 8.04 (days)	WATER DEPTH 37.00 (m)	
SPUD DATE 09-02-2008	Rig Release		WELL SUPERVISOR BILL OPENSHAW / STEFAN G H SCHMIDT			OIM		PBTMD	
REGION AUSTRALIA		DISTRICT OFFSHORE		STATE / PROV WESTERN AUSTRALIA		RIG PHONE NO		RIG FAX NO	
AFE # 067 08E43		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS			
DESCRIPTION:		DHC: 11,816,036		DHC: 705,617		DHC: 2,818,040			
		DCC:		DCC:		DCC:			
		CWC:		CWC:		CWC:			
		Others:		Others:		Others:			
		TOTAL: 11,816,036		TOTAL: 705,617		TOTAL: 2,818,040			
DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)			LAST SAFETY MEETING		BLOCK		FORMATION		BHA HRS OF SERVICE
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	75.00 (m)	INC	0.00°	AZM	0.00°	(sg)			

CURRENT OPERATIONS: Directional Drilling 12¼" hole to 940m

24 HR SUMMARY: Pick up 21stds 5½" drillpipe and rack in derrick. Make up BHA as per directional driller and run in hole. Run in hole picking up drill pipe and tag float at 855m.
Prepare to displace hole to 9.6ppg KCL/PHPA mud.

24 HR FORECAST: Directional Drill 12¼" hole as per Schlumberger directional driller

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	4:30	4.50	P-DRL	DPIPE			Continue to pick up drill pipe from deck, rabbit, make up and rack in derrick.Total 63 joints.
4:30	5:00	0.50	P-DRL	BHA			Pick up Schlumberger sonic tool and break out battery. Lay out same.
5:00	10:30	5.50	P-DRL	BHA			Hold JSA. Pick up 12¼" BHA as per Schlumberger DD and run in to 40m
10:30	12:30	2.00	P-DRL	BHA			Hold JSA. Schlumberger commence loading Radio-Active source into tool. Problems with capability of loading tool.
12:30	15:00	2.50	P-DRL	BHA			Continue running in hole with BHA from 40m to 259m.
15:00	17:30	2.50	P-DRL	BHA	PN	TD	Trouble shoot problems with link tilt. Remove handles from V/V's on top drive. service top drive / traveling block.
17:30	23:30	6.00	P-DRL	BHA			Hold PJSM. Pick up 5½" drill pipe from deck, rabbit and run in hole to 851m Off line; Test choke manifold
23:30	0:00	0.50	P-DRL	SFTY			Hold JSA with all crews and 3rd party involved in mud displacement

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 0000-0030 Drill float and shoe and clean out rathole from 855m to 862m while displacing hole to 9.6ppg KCL / PHPA mud.
 0030-0100 Drill 12 1/4" hole from 862m to 864m and work pipe while displacing to mud.
 0100-0130 Circulate and condition mud to even weight. Pull back inside casing shoe.
 0130-0230 Rig up Halliburton, break circulation to confirm lines, close upper pipe rams and perform LOT. 925psi @ 9.6ppg with 857m shoe = 15 9ppg EMW.
 Pumped max 1.9bbbls @ .3bbbls/min. Back flow of 1.5bbbls.
 0230-0600 3.50 862.0m Drill 12 1/4" hole from 864m to 940m.

Abandon Drill 1 5 Days Abandon rig drill prior rig move
 Environmental Incident 0 57 Days
 Lost Time Incident 0 57 Days 0 LTI since start of rig operations
 Medical Treatment Case 0 10 Days IP sent to town for xrays, IP returning to rig next helicopter.
 Near Miss 1 8 Days
 Pre-Tour Meetings 2 0 Days Held pretour safety meetings with crews.
 PTW issued 7 0 Days PTW issued for the day.
 Safety Meeting 2 6 Days Weekly rig safety meeting.
 STOP Card 13 0 Days Total for year to date cards.
 ToolBox Talk 14 0 Days Held Tool box talk with crews for related tasks.

LCM:		MUD PROPERTIES										MUD TYPE:		
VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
					PP		DAILY COST	0	CUM COST	0	%OIL			
BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS		BIT				
BHA WT BELOW JARS (tonne)		STRING WT UP (tonne)		STRING WT DN (tonne)		STRING WT ROT (tonne)		TORQUE/UNITS (kN-m)		BHA LENGTH (m)				
ITEM DESCRIPTION				NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE					
				0										

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
APACHE	4		HALIBURTON	2	
BHI	4		SCHLUMBERGER MWD/LWD	5	
SEA DRILL	13		TAMBORITHA	2	
ADA	4		CATERING	9	
DRIL-QUIP	2		HALIBURTON (BAROID)	2	
SEA DRILL SERVICES	43				

TOTAL PERSONNEL ON BOARD: 90

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.40 / 12	/ 120.00	/	/ 80.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

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MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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